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STATE TRACT 181, WELL NO. 1

AMERICAN PETROFINA COMPANY OF TEXAS
Corpus Christi, Texas

INTRODUCTION

In accordance with the Comprehensive Regulations of the National Park Service of the U. S. Department of the Interior (36 CFR 9136) and as required by Chief Ranger Max Hancock, Padre Island National Seashore, American Petrofina Company of Texas wishes to amend the approved Plan of Operations for State Tract 181, Well No. 1, to include the installation, operation and maintenance of production equipment and two (2) 2½-inch O.D. pipelines pursuant to producing State Tract 181, Well No. 1, Laguna Madre, Kleberg County, Texas.

1) OPERATOR AND LESSEE

The Lessee of State Tract 181, 180, 169 and 155, Laguna Madre, Kleberg County, Texas, is:

American Petrofina Company of Texas
2020 The 600 Building
Corpus Christi, Texas 78473-1698

The Operator of these leases is:

American Petrofina Company of Texas
First City Tower II, Suite 1600
Corpus Christi, Texas 78478
(512) 883-8563

2) LEASE AGREEMENTS

A copy of the lease assignments for State Tracts 180, 169 and 155 are included herewith as Exhibit "A-1". The lease assignment for State Tract 181 was included in the original Plan of Operations.

3) GENERAL LOCATION

A certified plat showing the boundaries of State Tracts 181, 180, 169 and 155, Laguna Madre, Kleberg County, Texas, is included herewith as Sheet 1 of 4.

(4) LOCATION OF OPERATIONS

A certified plat showing the actual surface location of State Tract 181, Well No. 1, and the proposed 5459.05 foot pipeline route which originates at State Tract 181, Well No. 1, traverses State Tracts 181, 180, 169 and 155, and terminates at an existing production platform in State Tract 155, is included herewith at Sheet 1 of 4. Note that only 1379.24 feet of the proposed route falls within the boundaries of the Padre Island National Seashore.

5) DESCRIPTION OF WELLHEAD EQUIPMENT

Upon completion of State Tract 181, Well No. 1, the well will be equipped with Christmas tree fittings and wellhead connections to facilitate production and maintain surface control of the well. Gas metering equipment will be installed to gauge production and flow rates. All other typical production equipment such as heater treaters, separators and storage tanks will be located on the existing production platform in State Tract 155. See Sheet 4 of 4 for a typical drawing of a Christmas tree and wellhead equipment and fittings.

The fittings and connections utilized will have a rated working pressure equal to or greater than the shut-in working pressure of the well. All wellhead equipment and connections will be assembled and tested prior to installation by fluid pressure equal to the test pressure of the fitting employed to insure its capability to safely and accurately perform its intended function.

6) DESCRIPTION OF SAFETY EQUIPMENT TO BE INSTALLED

Safety equipment, as required by the Texas Railroad Commission, will be optimally located, tested, and maintained in good working order, as a safeguard against spillage from pipeline ruptures or other system malfunctions as follows:

Subsurface Safety Valve (Storm Choke)

A storm choke, or subsurface safety valve, will be installed a minimum of 100-feet below the mudline to automatically shut-in the well in the event the wellhead is sheered off in a storm or is otherwise severed. The tubing-casing annulus will have been cemented and sealed off below the mudline to prevent vertical migration of fluids and gases around the subsurface safety valve. Also, see Sheet 4 of 4.

Surface Safety Equipment

As was previously stated, the Christmas tree fittings and wellhead connections are installed to maintain surface control of the well. This assembly comprises an intricate system of both manual and operated or remote safety valves to stop the flow of production. This assembly will typically include the following equipment as shown on Sheet 4 of 4:

Master Valve - Manual and operated master valves are located above the tubing in the Christmas tree to shut-in the well in the event of an emergency or as otherwise desired. The Texas Railroad Commission requires that two (2) master valves be used if surface pressures are in excess of 5000 psig.

Wing Valve - A manual wing valve will be located downstream of the master valve(s) to control the transmission of fluids or gases into the pipelines.

Safety Valve - An automatic safety valve that is activated by a Hi-Low pressure-sensitive shut-off pilot will be located downstream of the wing

valve. The shut-off pilot will trigger the safety valve which will automatically shut-off the transmission of fluids and gases in the event that pipeline pressures exceed 1000-1200 psig, to prevent the pipelines from bursting, or if pipeline pressures drop below 78 psig, indicating a ruptured pipeline.

Check Valve(s) - An automatic check valve will be installed at the connection of each pipeline to the wellhead or platform to prevent the reversing or backflow of fluids or gases into the pipeline.

7) DESCRIPTION OF PIPELINES AND THEIR PROPOSED USE

NUMBER TO BE INSTALLED: Two (2)

SIZE: 2½-Inch O.D. (2-Inch Nominal)

SPECIFICATIONS: Schedule 40, Grade X-42, doped and wrapped new pipe.

MAXIMUM PIPELINE OPERATING PRESSURE: 2648 PSIG

DISTANCE FROM WELL HEAD TO PARK BOUNDARY: 1090 ft.*

One (1) pipeline will carry oil, casinghead gas and formation water from State Tract 181, Well No. 1, to an existing production platform in State Tract 155 located outside the boundaries of the Padre Island National Seashore. This pipeline will normally be operated at a pressure of 110-120 PSIG. In the event gas is discovered, the well will be produced full well stream to the platform in State Tract 155.

The second pipeline will transport gas lift gas from the platform in State Tract 155 to Well No. 1 in State Tract 181. This pipeline will be operated at 750-800 PSIG.

8) PIPELINE INSTALLATION AND EQUIPMENT TO BE USED

Sheet 1 of 4 and Sheet 2 of 4 provide information and details concerning the location and installation of the proposed pipelines. All equipment and fuel will be barged to the location via the Intracoastal Waterway and

*Supplemental information obtained by phone from Jim Vass, Area Engineer, American Petrofina, Corpus Christi office.

the existing access channel and slip. During installation of the pipelines, several different pieces of large equipment will be utilized depending on the crossing area which will determine the method of installation necessary and the equipment to be used.

Spoil Island Crossing - A backhoe will be used to bury the pipelines a minimum of 2-feet below ground level a distance of 774.98 feet across an existing spoil island in State Tracts 180 and 181 east of the I.W.W. Approximately 110 cubic yards of material will be temporarily displaced and stockpiled next to the trench for backfilling after construction of the pipeline. The pipeline route across the island will be marked with warning signs as shown on Sheet 3 of 4.

Intracoastal Waterway Crossing - A barge-mounted dragline dredge will be used to temporarily displace approximately 2445 cubic yards of material which will be stockpiled on barges and then backfilled into the trench after installation of the pipelines a minimum of 25-feet below the bottom of the I.W.W. Signs will be posted on either side of the I.W.W. marking the location of the pipeline crossing and warning individuals not to dredge or anchor in the immediate vicinity. Sheet 3 of 4 shows the pipeline marker detail.

Laguna Madre Water Bottom Crossings - Disking, jetting or plowing equipment will be utilized to bury the pipelines a minimum of 2-feet below the bottom of the Laguna Madre so as to cause a minimum of disturbance to the bottom of the bay.

9) ESTIMATED TIMETABLE FOR OPERATIONS

At this time, the operator anticipates that the wellhead equipment and pipelines will be fully installed and operational within two-weeks of the completion date of State Tract 181, Well No. 1. This schedule may vary depending on the weather, equipment availability, etc.

10) COMPLIANCE WITH APPLICABLE OPERATING STANDARDS AS PER 36 CFR 9.41

A description of the steps to be taken to comply with the applicable operating standards outlined in 36 CFR 9.41 are as follows:

Section 9.41(a) - Surface Operations Restrictions

Surface operations will at no time be conducted within the restricted areas set out in this part. Sheet 1 of 4 verifies our compliance with this part, as does the information contained in Exhibit "C" of the original Plan of Operations which fully describes the area within the Padre Island National Seashore where these additionally proposed operations will be conducted.

Section 9.41(b) - Protection of Markers/Monuments

American Petrofina Company of Texas agrees to protect all survey monuments, witness corners, reference monuments and bearing trees, should same be encountered during the conduct of these additionally proposed operations.

Section 9.41(c) - Suspension of Operations

Whenever production operations are suspended 30-days or more, the well will be shut-in by closing the manual safety valves in the Christmas tree assembly and will be maintained in a manner acceptable to the Park Superintendent. Normal operations at this location will be conducted in accordance with the rules and regulations of the Texas Railroad Commission and other state and federal agencies having jurisdiction over these operations.

Section 9.41(d) - Marking of Facilities

As indicated in the original Plan of Operations, the well will be marked in a conspicuous place giving the name of the owner/operator, the well name and number and the location of the well. The pipeline route across the existing spoil island and Intracoastal Waterway will be marked with warning signs as shown on Sheet 3 of 4.

Section 9.41(e) - Protection Structures

See Page 5 of the original Plan of Operations.

Section 9.41(f) - Conduct of Operations

See Page 5 of the original Plan of Operations.

Section 9.41(g) - Accountability

See Page 5 of the original Plan of Operations.

11) PROVISIONS FOR RECLAMATION IN COMPLIANCE WITH 36 CFR 9.39

Provisions for reclamation of the wellsite which will result in compliance with the provisions of 36 CFR 9.39 are detailed on Page 5 of the original Plan of Operations.

Provisions for reclamation of the pipeline route which will result in compliance with the provisions of this part include purging and capping of the pipelines prior to abandonment. At this time, the operator does not plan to remove the pipelines upon cessation of their use under the provisions of this or any other approved Plan of Operations. However, the operator will remove the pipelines in the event the Texas General Land Office requires them to do so.

We anticipate that no additional rehabilitation of the wellsite or pipeline route will be necessary.

12) ESTIMATED RECLAMATION COSTS

Same as previously indicated, approximately \$30,000.00.

13) AFFIDAVIT OF COMPLIANCE WITH FEDERAL, STATE AND LOCAL REGULATIONS

See Exhibit "B-1" of this amendment.

include the displacement of sensitive wildlife due to noise and activity, high turbidity and siltation due to boat traffic, obstruction of migration or movement patterns of invertebrates or fish, detracting from the aesthetic value of the seascape, damage to archaeological sites, and, the reduction or destruction of marine habitat, creation of turbidity and sedimentation, alteration of hydrologic patterns, and the destruction or disturbance of the seagrass ecosystem due to pipeline burial and dredging operations.

(iii) Impacts, Minimization and Mitigation of Surface Disturbance

Since there are no major rookeries in the immediate vicinity and no nesting activity was noted on the existing spoil island north of the drillsite, these proposed operations should not affect nesting (colonial) waterbirds. Other sensitive wildlife in the area could relocate to other areas of the same habitat away from the area of activity. No species currently listed as endangered or threatened should be adversely affected by these operations. This project area is 27 miles north of the preferred staging or overwintering area of the endangered Arctic Peregrine Falcon.

Turbidity and siltation due to heavy boat traffic will be minimal or non-existent as boat and barge movement will be restricted to "no wake" levels.

The installation methods to be employed will not cause a reduction in the current water depths or otherwise create barriers which will affect the migration or movement of invertebrates or fish in the area. The pipeline will be buried a minimum of 2-feet below the mudline of the Laguna Madre and any dredged material will be back-filled and the area returned to its pre-existing contours.

Detraction from the aesthetic value of the seascape during pipeline installation will be temporary as all major equipment used therefor will be removed upon completion of pipeline construction. The

pipeline, in itself, will not detract from the aesthetic value of the seascape as it will have been buried below the mudline and will not be visible. The wellhead and wellguard will remain intact for the life of the well, which may be as long as 10-15 years or more, after-which, all structures and equipment will be removed. While these types of structures are "foreign" to the natural seascape, they are commonly seen in the Laguna Madre.

Since no archeological sites are known to occur in the project area, the operator does not anticipate encountering any artifacts of an identifiable nature, particularly while crossing the existing dredged material island. However, in the event same are encountered during the conduct of these operations, the operator will cease activity and immediately notify the appropriate state and federal agencies.

It is inevitable that some of the natural and domestic vegetation and marine habitats described in Exhibit "C" of the approved Plan of Operations will be damaged or destroyed by the proposed activities. To reduce the impacts on the environment, the operator will utilize the best available technology to create a minimum of disturbance during pipeline construction. In this regard, the pipeline will be installed by disking, jetting or plowing in open waters. Work areas will be kept to a minimum during construction of the pipeline across the existing dredged material island, though vegetation is sparse and considerable human disturbance already exists. It is expected that the vegetation on the island will replenish itself over the disturbed area in the same manner that it flourished after the island's creation by the Corps of Engineers. Thus, the operator does not plan to revegetate the island, unless required to do so by the administrators of the Padre Island National Seashore. Dredging and backfilling of a pipeline trench across the I.W.W. is not expected to adversely affect whatever quality of environment exists in and immediately adjacent to the existing channel as the I.W.W. is heavily travelled by boats and barges and is routinely maintenance dredged by the Corps of Engineers. To minimize or eliminate the the impact of this phase of the operations on the surrounding environments, the dredged material

will be temporarily stockpiled on barges in lieu of depositing it on adjacent water bottoms or transporting it to nearby spoil islands.

(iv) Protection of Surface and Subsurface Waters

In addition to the measures set out in the approved Plan of Operations for State Tract 181, Well No. 1, the operator will protect surface and subsurface waters by installing Christmas tree fittings and wellhead connections to maintain surface control of the well. This assembly includes both manual and operated surface and subsurface safety valves to monitor system pressures and shut-in the well and stop the flow of production in the event of an emergency, system malfunction, pipeline rupture, etc. See Sections 5 and 6 of this amendment for a detailed description of this equipment.

(v) Alternatives Considered

There are no technologically feasible alternatives to the installation of pipelines to produce State Tract 181, Well No. 1. Alternate routes do exist, however, the proposed route provides the required perpendicular I.W.W. crossing while reducing the number of islands to be crossed and thus, the amount of dredging necessary.

(vi) Effects of Steps to be Taken to Achieve Reclamation

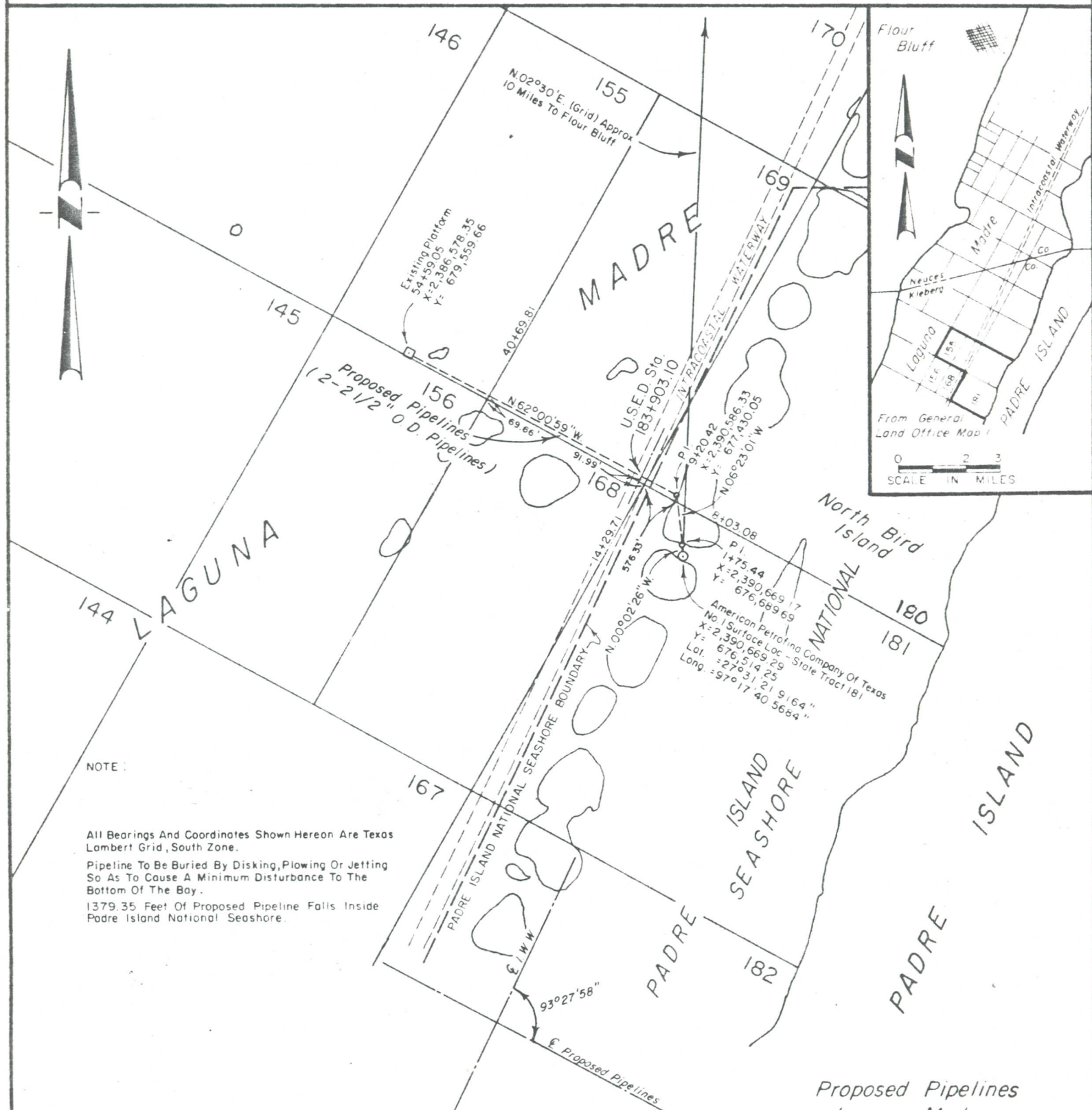
Reclamation of the drillsite, as proposed in the approved Plan of Operations, will result in a 100% return of the well location to its pre-existing condition and will insure permanent protection of surface and subsurface waters. The steps to be taken to achieve reclamation where the pipeline is concerned will result in permanent protection to surface waters from pollution as the lines will be purged and capped prior to abandonment. By the time the well is plugged and abandoned, it is expected that those areas impacted by the installation of the pipelines will have revegetated and returned to their pre-existing condition.

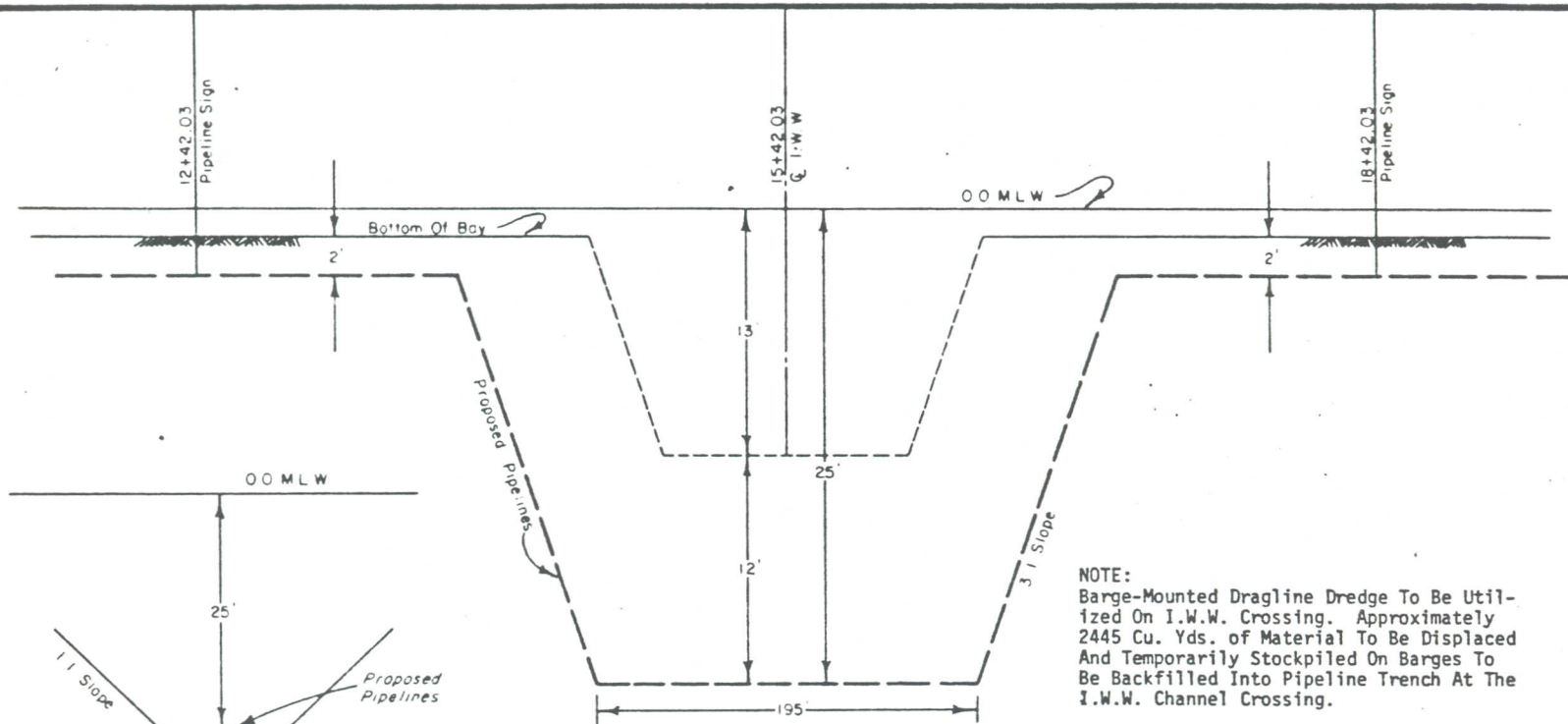
(15) OTHER FACETS FOR CONSIDERATION/ADDITIONAL INFORMATION

American Petrofina Company of Texas will provide any additional information required to enable the Superintendent to establish American Petrofina's right to conduct the operations specified in this amendment; to effectively analyze the effects these operations will have on the preservation, management and public use of the Padre Island National Seashore; and, to make a recommendation to the Regional Director regarding approval of this amendment and the amount of performance bonds to be additionally posted, if any.

Additions or revisions to this amendment will be incorporated as specified.

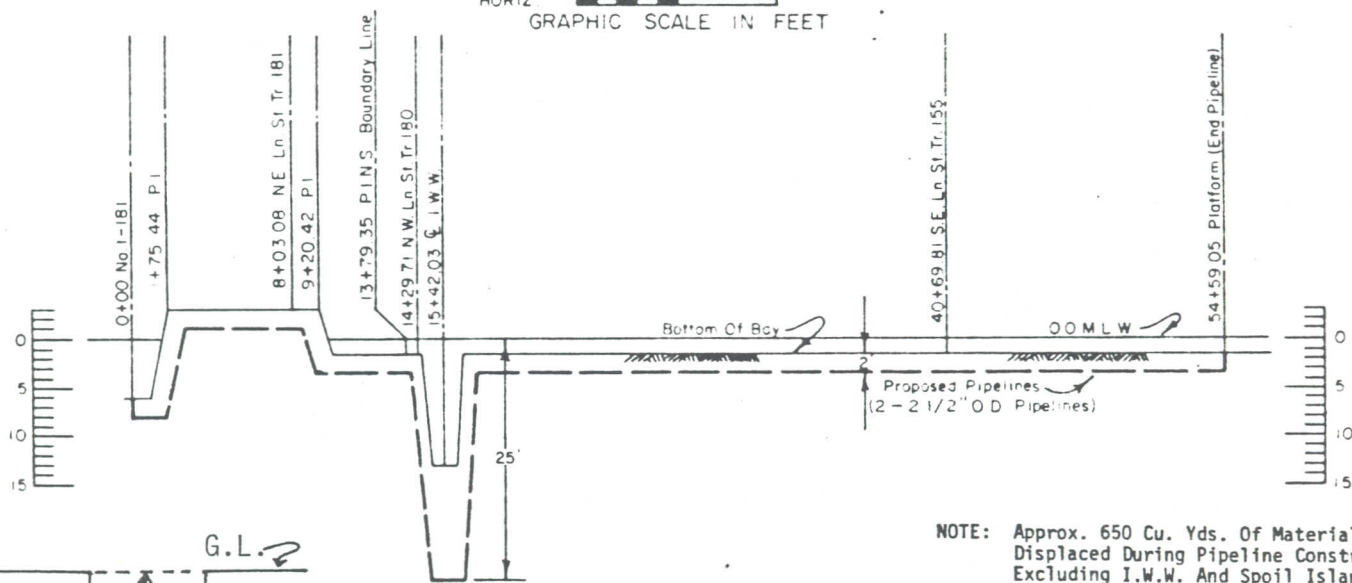
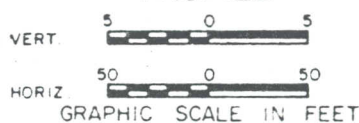
A review of the Padre Island National Seashore's "Statement for Management" has been conducted. American Petrofina Company of Texas agrees to conduct all additionally proposed activities within the scope of the management objectives and in compliance with the appropriate rules and regulations of same. American Petrofina Company of Texas further states that the operations proposed in this amendment to the approved Plan of Operations for State Tract 181, Well No. 1, are in compliance with and will be conducted in a manner that is consistent with Executive Order 11988 and 43 FR 6030 dated 10 February 1978. Also see Exhibit "B-1" of this amendment.





TRENCH SECTION
SCALE IN FEET

PROFILE



NOTE: Approx. 650 Cu. Yds. Of Material To Be Displaced During Pipeline Construction, Excluding I.W.W. And Spoil Island Crossings. Pipeline To Be Buried By Disking, Plowing Or Jetting So As To Cause A Minimum Disturbance To The Bottom Of The Bay.

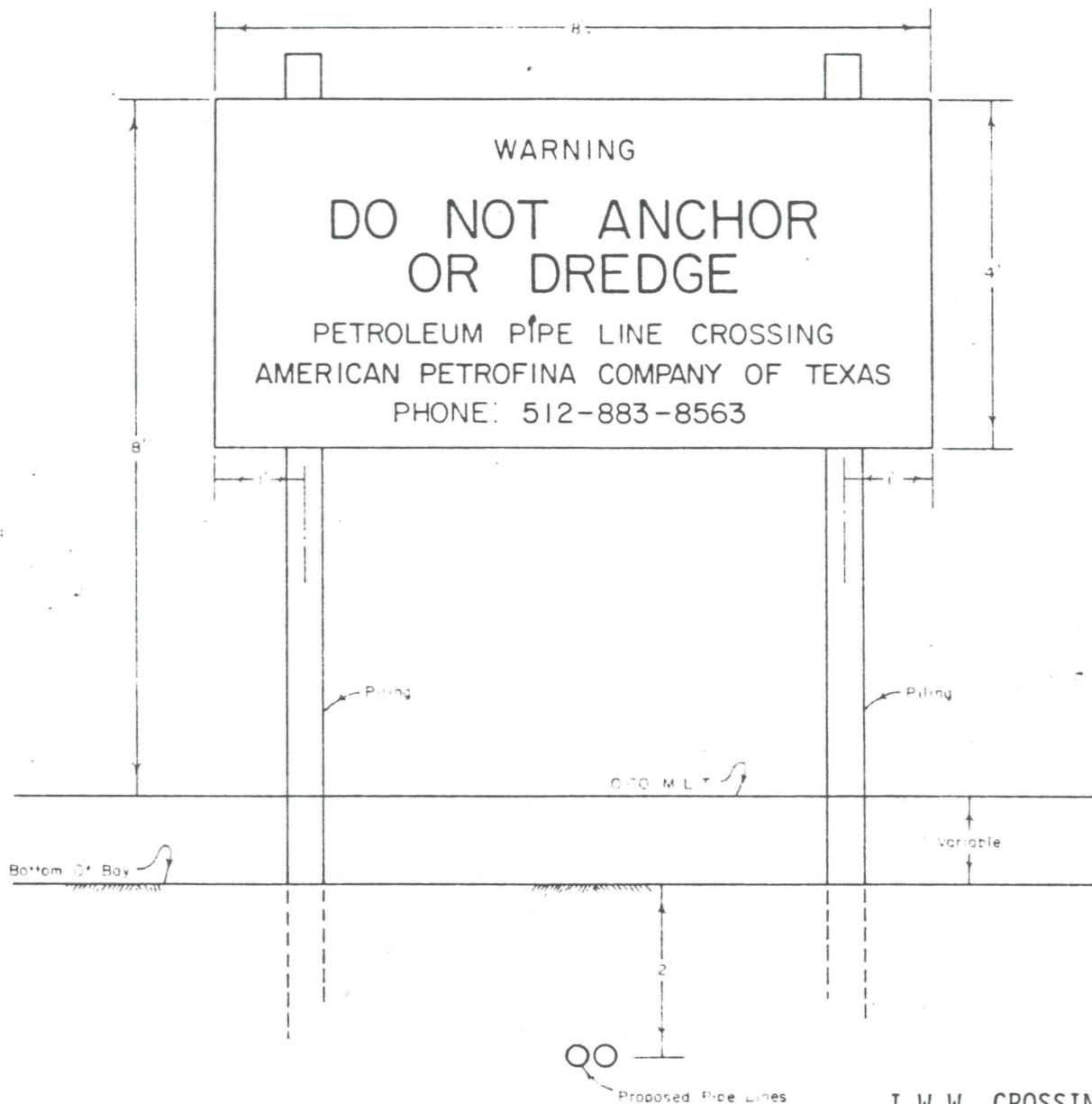
PROFILE



TRENCH SECTION
Spoil Island Crossing
N.T.S.

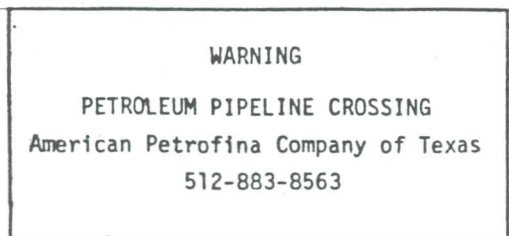
NOTE:
Approx. 110 Cu. Yds. Of Material To Be Temporarily Stockpiled Adjacent To Trench And Backfilled By A Backhoe During Crossing Of The Existing Spoil Island East Of The I.W.W.

Proposed Pipelines
Laguna Madre
Kleberg County, Texas
By American Petrofina Company Of Texas

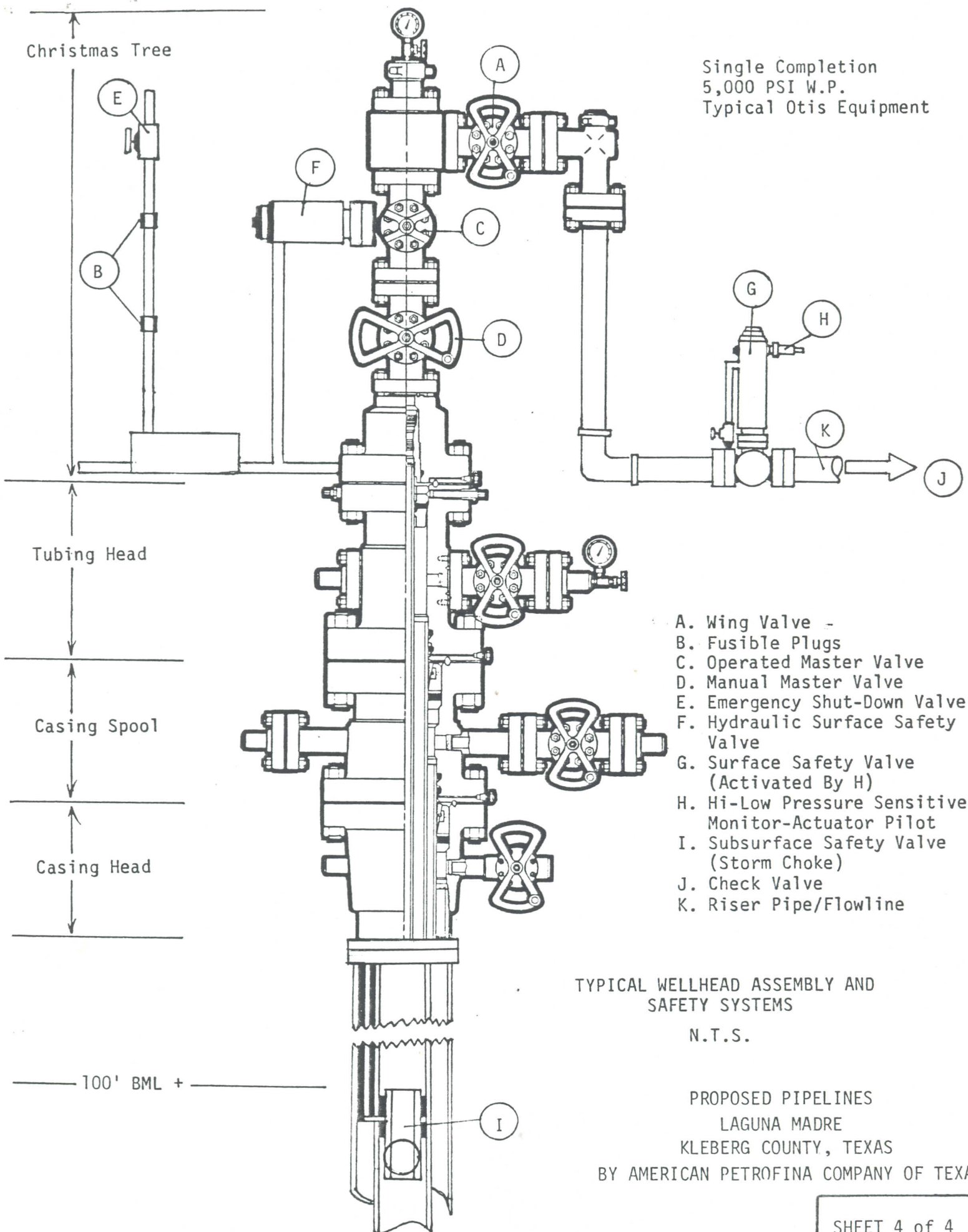


I.W.W. CROSSING
PIPELINE MARKER DETAIL

PIPELINE MARKER DETAIL
SPOIL ISLAND CROSSING



*Proposed Pipelines
Laguna Madre
Kleberg County, Texas
By American Petrofina Company Of Texas*



Assignment from Pure Oil & Superior Oil
to Panhandle Oil Corporation

1936 DE 71

General Lease No. 22632
made and entered into by and between Wm. H. McDonald, Commissioner of the
General Land Office of Texas, Lessor, and The Superior Oil Co. and The Pure Oil
Co., Lessee, covering the following described land in the County of Kleberg,

TRACT NO. 155, containing 320 acres, more or less, out of
Laguna Madre, Nueces & Kleberg Counties, Texas; and in-
cluding any islands, reefs and marshes, as well as the
areas under water, included within the boundaries of said
tract, same being one-half mile by one mile, all as is
more fully shown by the Land Office notice offering same
for lease and the map showing the same, on file in the
General Land Office of the State of Texas, said lease
being recorded in Vol. 46, pages 463-465 of the Deed
Records of Kleberg County, Texas, and

WHEREAS, on the 20th day of September, 1937, Mineral Lease No. 22636
was made and entered into by and between Wm. H. McDonald, Commissioner of the
General Land Office of Texas, Lessor, and The Superior Oil Co. and The Pure Oil
Co., Lessee, covering the following described land in the County of Kleberg,
State of Texas, to-wit:

TRACT NO. 168, containing 320 acres, out of Laguna Madre,
Nueces & Kleberg Counties, Texas; and including any is-
lands, reefs and marshes, as well as the areas under water,
included within the boundaries of said tract, same being
one-half mile by one mile, all as is more fully shown by
the Land Office notice offering same for lease and the map
showing the same, on file in the General Land Office of the
State of Texas, said lease being recorded in Vol. 46, Pages
467-470 of the Deed Records of Kleberg County, Texas, and

WHEREAS, on the 20th day of September, 1937, Mineral Lease No. 22637
was made and entered into by and between Wm. H. McDonald, Commissioner of the
General Land Office of Texas, Lessor, and The Superior Oil Co. and The Pure Oil
Co., Lessee, covering the following described land in the County of Kleberg,
State of Texas, to-wit:

TRACT NO. 169, containing 320 acres, more or less, out of
Laguna Madre, Nueces & Kleberg Counties, Texas; and including
any islands, reefs and marshes, as well as the areas under
water, included within the boundaries of said tract, same
being one-half mile by one mile, all as is more fully shown by
the Land Office notice offering same for lease and the map show-
ing the same, on file in the General Land Office of the State
of Texas, said lease being recorded in Vol. 46, Pages 470-472
of the Deed Records of Kleberg County, Texas.

RECORDED

Exhibit "A-1"

Page 72. For and in consideration of One Dollar and other good and valuable considerations, the receipt of which is hereby acknowledged, the undersigned, do hereby bargain, sell, transfer, assign and convey all of their right, title and interest in and to said leases and the rights thereunder and the wells thereon unto Panhandle Oil Corporation, A Delaware Corporation, insofar as they cover and include the following described lands:

Beginning at the South corner of said Tract No. 155; Thence in a Northwesterly direction along the Southwest boundary line of said Tract No. 155, a distance of 660 feet to a point, which point is the beginning point for the description of this tract; Thence in a Northeasterly direction parallel to the Southeast boundary line of said Tract No. 155, a distance of 1320 feet to a point; Thence in a Northwesterly direction parallel to the Southwest boundary line of said Tract No. 155, a distance of 1320 feet to a point; Thence in a Southwesterly direction parallel to the Southeast boundary line of said Tract No. 155, a distance of 1320 feet to a point in the Southwest boundary line of said Tract No. 155; Thence in a Southeasterly direction along the Southwest boundary line of said Tract No. 155, a distance of 1320 feet to the point of beginning of this description; and containing within this metes and bounds description a total of 40 acres, more or less.

Beginning at the East corner of said Tract No. 168; Thence in a Northwesterly direction along the Northeast boundary line of said Tract No. 168, a distance of 1320 feet to a point; Thence in a Southwesterly direction parallel to the Southeast boundary line of said Tract No. 168, a distance of 1320 feet to a point; Thence in a Southeasterly direction parallel to the Northeast boundary line of said Tract No. 168, a distance of 1320 feet to a point in the Southeast boundary line of said Tract No. 168; Thence in a Northeasterly direction along the Southeast boundary line of said Tract No. 168, a distance of 1320 feet to the point of beginning; and containing within this metes and bounds description a total of 40 acres, more or less.

Beginning at the West corner of said Tract No. 169; Thence in a Northeasterly direction along the Northwest boundary line of said Tract No. 169, a distance of 2420 feet to a point, which point is the beginning point for the description of this tract; Thence in a Southeasterly direction parallel to the Southwest boundary line of said Tract No. 169, a distance of 1320 feet to a point; Thence in a Northeasterly direction parallel to the Northwest boundary line of said Tract No. 169, a distance of 1320 feet to a point; Thence in a Northwesterly direction parallel to the Southwest boundary line of said Tract No. 169, a distance of 1320 feet to a point in the Northwest boundary line of said Tract No. 169; Thence in a Southwesterly direction along the Northwest boundary line of said Tract No. 169, a distance of 1320 feet to the point of beginning of this description; and containing within this metes and bounds description a total of 40 acres, more or less,

together with all personal property used or obtained in connection therewith and located on or connected to said above described properties, including all pipe lines on said leases and leading therefrom and used in connection therewith, except motor transport and marine equipment. And, for the same consideration, the undersigned do hereby bargain,

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...all of their right, title and interest in and
...right of way, surface leases and gas sale
...a Delaware Corporation:

1. Right of Way Easement from W. P. Allen to The Pure Oil Company dated January 21st, 1938, fifty (50) feet in width over and upon Lot 24 of Block 52 of Encinal Farm & Garden Tracts in Nueces County, Texas.
2. Surface Lease from W. P. Allen to The Pure Oil Company and The Superior Oil Company dated July 20th, 1943, covering 10 acres of Lot 24 of Block 52 of Encinal Farm & Garden Tracts, a Subdivision in the Rincon de Corpus Grant in Nueces County, Texas, said lease being recorded in Vol. 293 on pages 404-407, Deed Records of said County.
3. Surface Lease and Easement from J. T. Smith to The Pure Oil Company dated May 15, 1940, covering Lots 9, 10 and 11 of Block 49, Flour Bluff and Encinal Farm & Garden Tracts in Nueces County, Texas, said lease and easement being recorded in Vol. 259 on pages 39-40, Deed Records of said County.
4. Gas Sales Contract between The Pure Oil Company and The Superior Oil Company, Vendors, and Houston Natural Gas Corporation, Vendee, dated May 5th, 1948.

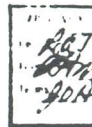
The above described leases are subject to the gas sales contract described hereinabove.

This assignment is made without warranty either express or implied.

EXECUTED in quadruplicate originals this the 21 day of August, A. D. 1952.

THE PURE OIL COMPANY

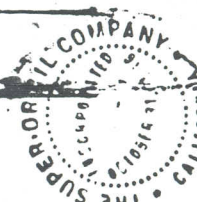
By Chas E Sutton
Agent and Attorney-in-Fact



THE SUPERIOR OIL COMPANY

By R. C. ...
Vice President

A. B. ...
Secretary



...in this and personally executed
 ...in and for Harris County, Texas
 ...of The Pure Oil Company, a
 ...that he executed the same for the purposes
 ...in the capacity therein stated, and as the
 ...corporation.
 Given under my hand and seal of office this the 21 day of
August, A. D. 1952.



Lucie Mae Barnette
 Notary Public in and for Harris County,
 Texas

STATE OF TEXAS
 COUNTY OF HARRIS

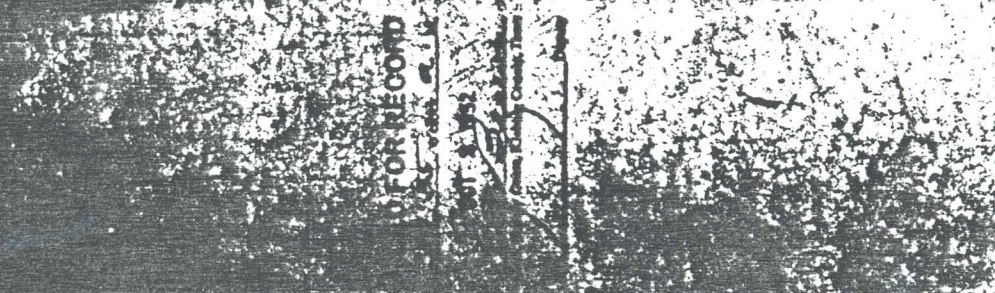
BEFORE ME, the undersigned authority, on this day personally appeared
 R. C. MARD AND W. B. WAGNER, known to me to be the persons whose names are
 subscribed to the foregoing instrument, as Vice-President and Secretary, respectively,
 of The Superior Oil Company, a corporation, and acknowledged to me that they
 executed the same for the purposes and consideration therein expressed, in the
 capacities therein stated, and as the act and deed of said corporation.

Given under my hand and seal of office this the 21 day of
August, A. D. 1952.



Lucie Mae Barnette
 Notary Public in and for Harris County,
 Texas

LUCIE MAE BARNETTE
 Notary Public in and for Harris County, Texas
 My Commission Expires June 1, 1953



RECORDED the 18 day of October A. D. 1952 at 8 o'clock A.M.
 B. A. BROWN, COUNTY CLERK
 (COUNTY COURT SEAL) By B. A. Brown Deputy

The State of Texas
 County of Kleberg | I, B. A. Brown, Clerk of the County Court
 in and for Kleberg County, Texas, do hereby certify that the above
 and foregoing is a true and correct copy of Assignment from
 The Pure Oil Company to Panhandle Oil Corporation as
 the same now appears of record in Volume 96, page 71
 et seq. of the Deed Records of Kleberg County, Texas.
 GIVEN under my hand and seal of office, at office in Kingville,
 Texas, this the 19 day of November A. D. 1952.

m-22632 152.
Assignment
File dated 11-26-52
Basson Hills, Com'l.
cl

RECEIVED AS STATED

\$3. 00

11-26-52

DATE 11-7-52

Reg. No. 16734

13766

GENERAL LAND OFFICE

This assignment filed as
affecting tract 169 (M-226
in order to show transfer 37)
of salvage rights.

m-22632 152.
Assignment
File dated 11-26-52
Basson Hills, Com'l.
cl

RECEIVED AS STATED

\$3. 00

11-26-52

DATE 11-7-52

Reg. No. 16734

13766

GENERAL LAND OFFICE

This assignment filed as
affecting tract 169 (M-226
in order to show transfer 37)
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