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KLEBERG

Oryx Energy Co., Dallas, announced an oil discovery in Kleberg County about 13 miles north-northwest of Riviera. The No. 73 A.T. Canales flowed 682.6 barrels of 42.3 gravity oil a day plus 39.8 barrels of water on 16/64-inch choke with 1,360 pounds flowing tubing pressure. Gas-oil ratio was 797-1. Production is from perforations between 7,338-72 feet in the T-C-B Field, H-61 Sand.

Wainoco Oil & Gas Co., Houston, has a new gas sand in a worked-over Yearly Field well about 1.5 miles northwest of Loyola. The No. 1 Leo Yaklin flowed 198 barrels of 42.2 gravity pipeline oil a day on 14/64-inch choke with 920 pounds flowing tubing pressure. Gas-oil ratio was 1,727-1. Production is from perforations between 7,345-48 feet in the 7,350-foot sand.

Bright & Company, San Antonio, plans to drill directionally an 8,500-foot wildcat approximately 23 miles south of Flour Bluff to be known as the No. 1 Dunn-McCampbell. Location will be 7,719 feet from the (ext.) west line and 7,786 feet from the (ext.) of north line of State Tract 202 in Juan Jose Nicolas Balli Survey, A-10. Bottomhole scales 6,608 feet from the west line (ext) of State Tract 202 and 6,635 feet from the (ext) of north line of State Tract 202 in Juan Jose & Nicolas Balli Survey, A-10.

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