

BNP Petroleum Corporation

Dunn Peach # 7
Dunn Peach Field
Kleberg County, Texas

DRILLING PROGRAM

May 31, 2007

Well Summary

WELL NAME: Dunn Peach #7

API #: 42 273 32420

ELEVATIONS: GRD: 6.0 ft KB: 31.0 ft

SURFACE LOCATION: x= 2,367,059 y=593,612

PROPOSED TD: 12,290 md-ft / 10,200 tvd-ft

H₂S REQUIREMENTS: None

WELL TYPE: Gas

CLASSIFICATION: Development

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PROGRAM SUMMARY

1. Move in Work over rig and pull 2-7/8" tubing with completion tools.
2. Rig up wireline and set cement retainer at +/- 9,900 ft.
3. Squeeze existing perforation at 9976 ft to 9992 ft.
4. Rig down and move out work over rig.
5. Move in Drilling rig.
6. RU 5,000 psi BOP's.
7. PU 3-1/2" DP and 6-1/2" bit and drill out retainer and 7-5/8" casing shoe.
8. Displace well to 12.5 ppg mud. POOH.
9. PU 6" x 7" bi-center bit and directional BHA.
10. Kick off at 10,250, and directional drilling well as per attached directional program.
11. Drill to TD at approximately 12,290 md-ft. POOH
12. Run Triple Combo log.
13. Run and cement 5" production liner or abandon.
14. Install tree and release rig

MUD PROGRAM

Production Hole: Syn./Mineral Oil Based Mud

CASING PROGRAM

Hole Section	Depth	Length	Size	Weight	Grade	Conn.	
Conductor	0 - 70'	70	16"				Existing
Surface	0 - 2000'	2000	10-3/4"	45.5 #/ft	J-55	BTC	Existing
Intermediate	0 - 10,200	10,200	7-5/8"	33.7 #/ft	HCP-110	LTC	Existing
Production	10,000 - 12,290	2,500	5"	18.0 #/ft	N-80	FJ	New