

BNP Petroleum Corporation

Completion Plan ST 1008 S #1

DATE: June 24, 2008

Objective Zones: MD Perforations

Zone #1: 9,610' – 9,624'
Zone #2: 9,326' – 9,400'
Zone #3: 9,288' – 9,290'
Zone #4: 9,128' – 9,132'
Zone #5: 8,700' – 8,750'
Zone #6: 8,162' – 8,164'

1. Move in work over rig.
2. Set back pressure valve and remove tree and rig up BOP's.
3. POOH with production tubing and seal lock assembly.
4. RU e-line and make gauge ring run to +/- 11,050.
5. Set bridge plug at +/- 11,050'.
6. Dump bail 20 ft cement on top.
7. PU 3 3/8" casing **perforating gun and shot Zone #1.**
8. PU 7-5/8" packer and space out tubing so the packer is set at +/- 9,400' and the end of tubing is at +/- 9,600'.
9. Space out and land tubing.
10. Test casing to 1000 psi for 15 minutes.
11. Nipple down BOP's. Nipple up 2-9/16" 10M tree. Test tree to 7,500 psi.
12. Swab well down and test Zone #1.
13. RU choke and Flow well to tank to clean up.
14. Evaluate well production. If production is uneconomic proceed to next step.
15. Kill well with salt water.
16. Set back pressure valve and remove tree and rig up BOP's.
17. POOH with production tubing and 7 5/8" packer assembly.
18. RU e-line and make gauge ring run to +/- 9,600'.
19. Set bridge plug at +/- 9,600'.
20. Dump bail 20 ft cement on top.
21. PU 3 3/8" casing **perforating gun and shot Zone #2.**
22. PU 7-5/8" packer and space out tubing so the packer is set at +/- 9,275' and the end of tubing is at +/- 9,305'.

23. Space out and land tubing.
24. Test casing to 1000 psi for 15 minutes.
25. Nipple down BOP's. Nipple up 2-9/16" 10M tree. Test tree to 7,500 psi.
26. Swab well down and test Zone #2.
27. RU choke and Flow well to tank to clean up.
28. Evaluate well production. If production is uneconomic proceed to next step.
29. Kill well with salt water.
30. Set back pressure valve and remove tree and rig up BOP's
31. POOH with production tubing and 7 5/8" packer assembly.
32. RU e-line and make gauge ring run to +/- 9,320'.
33. Set bridge plug at +/- 9,320'.
34. Dump bail 20 ft cement on top.
35. PU 3 3/8" casing **perforating gun and shot Zone #3.**
36. PU 7-5/8" packer and space out tubing so the packer is set at +/- 9,230' and the end of tubing is at +/- 9,260'.
37. Space out and land tubing.
38. Test casing to 1000 psi for 15 minutes.
39. Nipple down BOP's. Nipple up 2-9/16" 10M tree. Test tree to 7,500 psi.
40. Swab well down and test Zone #3.
41. RU choke and Flow well to tank to clean up.
42. Evaluate well production.
43. Continue same steps to test **Zones #4, #5, and #6**

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Prospect: ST 1008 S #1
Rig: Patterson 516
Location: Land

TD MD: 11,634'
TD TVD: 10,956'

Date: Feb 23, 2008

Surface: x= 2,370,309 y=572,937
 RKB - CF = 27.5'

	Hole Sizes	Casing Strings	Mud Density	Deviation BHST	Leak Off EMW
Cement top @ surface		16" B 80' MD / TVD		VERTICAL	
	14-3/4"	10 3/4" 45.50 #/ft J-55 BTC		KOP @ 800' VERTICAL	
	2025' MD / 1,982TVD		10.0 WBM	20 deg	11.5
		Top of Cement 6,700 calculated			
	9-7/8"				
		7 5/8" 29.70 #/ft HCP-110 LTC			
TOL - 9,447 ft-md / 8,888 ft-tvd	7-5/8" @ 9,825 md / 9,231 tvd		11.1 OBM	25 deg	16.5
9,846' MD / 9,250' TVD		6 1/2" x 7 1/2" 5" 18.0 #/ft P-110 VAM FJL			
		Tubing - 2-7/8" 6.5#, L-80, EUE			
		5" 15-20.8# 3.0x2.5, DB Perm.Packer @ 11,107'			
		2.313" "X" nipple @ 11,115'			
		EOT Beveled WRG @ 11,123.5'			
Zone 32: 11,222 - 11,232 ft-md					
11,627' MD / 10,948 TVD			15.1 OBM	16 deg	
11,634' MD / 10,956 TVD					