

BNP Petroleum Co. Daily Workover Report

Block, Lease and Well No. Kennedy Co. Padre Island - Lemon ST-1008-S # 1				Contract Rig Genesis		DOL 1	DFS	Date on Location Nov 13, 2008	Spud Date	Report Date Nov 14, 2008
MD 11,634	TVD 10,956	Footage	AFE No.	AFE Amount \$440,000		Auth. TD.		Company Representative D.A. Muschalek		
Present Operation Rig up rig.				Rig Phone:		Rig Fax:		Toolpusher Jesus "Chuy" Arredondo		

Current Weather		People on Loc.:		Last BOP Test Date		RIG ELEVATIONS	
Wind:	☐ Yes ☐ No	Operator		Next BOP Test Date		RKB	ft
Seas:	☐ Yes ☐ No	Contractor				Water Depth	ft
Sky:	☐ No ☐ Pass? ☐ Yes ☐ No	Service				RKB-CHF	ft

CASING RECORD												
Casing String	OD	Wt.	Grade	Conn.	Jts. Run	Setting MD	Depth TVD	Liner Top MD	MW when Run	Pres	LOT	Leakoff?
Drive Pipe	16"	14 1/4" Wall	DP	Weld	2	80'	80'					
Surface	10 3/4"	45.5	J-55	BTC	45	2,025'	1,982'		10	155	11.5	
Intermediate/Production	7 5/8"	29.7	HC-P110	LTC	231	9825'	9231'		11.1	2,544	16.5	
Production Liner	5"	18	P-110EC	VAM	49	11,627'	10,948'	9,447'	8,888'	15.1		

BIT, WEIGHT, SPEED AND HYDRAULICS RECORD											
BIT No	Size	Bit Type and Manufacturer	Serial Number	Jets	Depth In	Total Footage	Hrs	WOB	Rpm	Avg ROP	Grade
											Tooth Bearing Gage
Bit Remarks:				Cum. ROT Hrs		PU Wt	SO Wt	ROT Wt		Torque	

Pump No.	Stroke X Liner	Output gps	SPM	GPM	Pressure	JV	Pb	AV	Speed	SPM	Slow Pump Pressures		
								DC DP	1/4 1/2 3/4		Pump #1	Pump #2	Pump #3
1													
2													

BHA											
Length:	Description:										

MUD DATA																
PIT	WT.	VIS	PV	YP	GELS	WL	HTHP	CAKE	SLDS %	LGS %	OIL %	SD %	MBT	pH	Pm	P/Mf

Mud Analysis											
PIT	Chlorides	Ca++	Simpl Temp	F.L. Temp	Shaker Screens		Hours		Mud Engineer		Mud Company
					#1	#2	Desand	Cent.			
					#3	#4	Desilt	Mud Cl	Daily Cost		Cumulative Cost

DIRECTIONAL SURVEYS						
MD	TVD	ANGLE	Direction	Coordinates	VS	DL

OPERATIONS SUMMARY						
TIME FROM	TO	HOUR	Time Code	Status:	Status:	
0600	1400	8.0	11	Nipple down tree, install 10000# X 5000# Adapter, install tree and TIW valve. Scope rig down and lay down for Weekend.		

Time Summary		
Activity	Daily	Cum.
1. Mob/DeMob		8
2. Cement		
3. Circulate		
4. Directional Work		
5. Drilling		
6. Drive Pipe		
7. Fishing		
8. OH Logging		
9. Lost Circ.		
10. Drill Cmt/LOT		
11. N.U./N.D.	8	8
12. P.U./L.D. BHA		
13. P.U./L.D. Pipe		
14. R/U; R/D		
15. Rig Repair		
16. Run Casing		
17. Service Rig		
18. Sidetrack Op.		
19. Stuck Pipe		
20. Survey		
21. Trips		
22. Tst. BOPs		
23. UR/HO		
24. W.O.W.		
25. Wash & Ream		
26. Well Control		
27. WOC		
28. Other		
Total	8	16

Total Hours	8.0		
Rig Downtime		Fuel Usage	Bulk Material on Board
Daily		Bbls	Cement: sx
Cum.		Bbls	Barite: sx
		Previous Cost	\$11,772
		Daily Cost	\$10,950
		Cum. Cost	\$22,722

Block, Lease and Well No.										Contract Rig		DOL	DFS	Date on Location		Spud Date		Report Date	
Kennedy Co. Padre Island - Lemon ST-1008-S # 1										Genesis		4		Nov 13, 2008				Nov 17, 2008	
MD		TVD		Footage		AFE No.		AFE Amount		Auth. TD.		Company Representative							
11,634		10,956						\$440,000				D.A. Muschalek							
Present Operation										Rig Phone:		Toolpusher							
POOH with Tubing										Rig Fax:		Jesus "Chuy" Arredondo							
Current Weather										People on Loc. :		Last BOP Test Date		RIG ELEVATIONS					
Wind:		☐ Yes ☒ No						Operator				RKB		ft					
Seas:		☐ Yes ☒ No						Contractor				Next BOP Test Date		Water Depth		ft			
Sky:		☐ Yes ☒ No						Service						RKB-CHF		ft			
CASING RECORD																			
Casing String		OD	Wt.	Grade	Conn.	Jts. Run	Setting Depth		Liner Top		MW when Run	Pres	LOT EMW	Leakoff?					
MD	TVD						MD	TVD	MD	TVD									
Drive Pipe	16"	1/4"Wall	DP	Weld	2	80'	80'												
Surface	10 3/4"	45.5	J-55	BTC	45	2,025'	1,982'				10	155	11.5						
Inmediate/Production	7 5/8"	29.7	HC-P110	LTC	231	9825'	9231'				11.1	2,544	16.5						
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											Tooth	Bearing	Gage						
Bit Remarks:						Cum. ROT Hrs	PU Wt	SO Wt	ROT Wt	Torque									
Pump No.	Stroke X Liner	Output gps	SPM	GPM	Pressure	JV	Pb	AV		Speed	SPM	Slow Pump Pressures							
											Pump #1	Pump #2	Pump #3						
1								DC	DP	1/4									
2										1/2									
										3/4									
BHA																			
Length:		Description:																	
MUD DATA																			
PIT	WT.	VIS	PV	YP	GELS	WL	HTHP	CAKE	SLDS %	LGS %	OIL %	SD %	MBT	pH	Pm	Pt/Ml			
PIT	11.1																		
Chlorides		Ca++	Smpl Temp	F.L. Temp	Shaker Screens		Hours	Mud Engineer		Mud Company									
					#1	#2	Desand	Cent.											
					#3	#4	Desilt	Mud Cl	Daily Cost		Cumulative Cost								
DIRECTIONAL SURVEYS																			
MD	TVD	ANGLE	Direction		Coordinates		VS	DL	CLOSURE										
OPERATIONS SUMMARY																			
TIME		FROM	TO	HOUR	Time Code	Boats:								Status:					
														Status:					
														Time Summary					
														Activity	Daily	Cum.			
														1. Mob/DeMob		8			
														2. Cement					
														3. Circulate	2.5	2.5			
														4. Directional Work					
														5. Drilling					
														6. Drive Pipe					
														7. Fishing					
														8. OH Logging					
														9. Lost Circ.					
														10. Drill Cmt./LOT					
														11. N.U./N.D.		8			
														12. P.U./L.D. BHA					

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Casing String		OD	Wt.	Grade	Conn.	Jts. Run	Setting Depth MD TVD		Liner Top MD TVD		MW when Run	Pres	LOT	Leakoff?		
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1										1/4						
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										3/4						
BHA																
Length:		Description:														
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	WT.	VIS	PV	YP	GELS	WL	HTHP	CAKE	SLDS %	LGS %	OIL %	SD %	MBT	pH	Pm	Pi/Mf
PIT																
	Chlorides		Ca++	Smpl Temp	F.L. Temp	Shaker Screens		Hours		Mud Engineer			Mud Company			
PIT						#1	#2	Desand	Cent.							
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DIRECTIONAL SURVEYS																
MD	TVD	ANGLE	Direction		Coordinates		VS	DL	CLOSURE							
OPERATIONS SUMMARY																
TIME FROM TO		HOUR	Time Code	Status:												
0600 1400		8.0	1	Move in Genesis well service and rig up.												
				Time Summary												
				Activity		Daily		Cum.								
				1. Mob/DeMob		8		8								
				2. Cement												
				3. Circulate												
				4. Directional Work												
				5. Drilling												
				6. Drive Pipe												
				7. Fishing												
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				24. W.O.W.												
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				26. Well Control												
				27. WOC												
				28. Other												
				Total						8		8				
Rig Downtime		Fuel Usage		Bulk Material on Board		Previous Cost										
Daily	Daily	Bbls	Cement:	sx		Daily Cost		\$11,772								
Cum.	Cum.	Bbls	Barite:	sx		Cum. Cost		\$11,772								