

PLEASE
DO NOT STAPLE

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

PLEASE READ ALL INSTRUCTIONS

The information requested is essential in order for this agency to provide an appropriate response. Please allow for receipt of this form in our offices at least two weeks before your operation begins. Due to the volume of these requests, it is difficult for us to handle telephone inquiries, and such only serve to delay the processing of these forms. Complete, keep the bottom sheet (goldenrod) for your files, and mail the top 3 sheets of the 4-sheet set of carbon-backed forms to the address below; one of them will be returned to you bearing our response and one will be sent to the appropriate district office of the Railroad Commission. For questions phone: 512/239-0515.

Surface Casing - MC 151

Date _____

TNRCC File No.: SC-

TNRCC

P.O. Box 13087

Austin, TX 78711-3087

Bowen W. Waters

Name of person preparing this request & telephone no. w/AC

BNP Petroleum Corporation

Company (operator's name as on RRC form W-1)

500 N. Water St., Ste. 1000S

Mailing Address

Corpus Christi, TX 78471

City and State

Zip Code

COUNTY Kenedy

Survey Name Nicolas & Juan J. Balli

Block No. _____ Township _____

Section or Survey No. _____

(or) Lot No. _____

Abstract No. A- 10

LEASE Name Lemon/Lemon Seed Unit

Well No. 1-1008S

A map showing all surrounding SURVEYS and your well site must accompany this request.

Distances, in feet, and directions measured at right angles from each of two intersecting Section or Survey lines

(NOT LEASE LINES) 1094.7 feet from E line and 150,372 feet from N line

Distance (in miles) and direction from a nearby town in this County (name the town) 19.5 mi E from Rivera Beach, TX

THE ABOVE INFORMATION IN THIS BLOCK MUST BE COMPLETE AND CORRECT!!!

RRC Lease No. _____

RRC Dist. No. 04

Elevation (if avail.) 9.5

Total Depth 12,000' MD

Geologic Fm. at T.D. Frio

Purpose of the Request: ☒ New Drill

☐ Re-entry

☐ Plug & Abd.

☐ Other (specify) _____

Is this an amended request? ☐ Yes

☒ No

Give previous File No. for this well: SC- _____

Additional data (check if attached):

Log of same or nearby well _____ (The applicable type of well log of a nearby well that shows the aquifers.)

ALWAYS attach the electric log of any well that is to be reentered.

Additional remarks: _____

The TEXAS NATURAL RESOURCE CONSERVATION COMMISSION's recommendation for the protection of usable-quality ground water at the referenced location is as follows:

Very truly yours,

Geologist, Surface Casing, TNRCC

Date _____

typed by TNRCC

NOTE: The depth to which we recommend that usable-quality water strata should be protected is intended to apply only to the subject well and not for area-wide use. Approval of the well-completion methods for protection of this ground water falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only and does not apply to salt water disposal operations into a nonproductive zone (RRC Form W-14).

Fold

TYPE OR PRINT IN INK

Fold

DO NOT WRITE HERE
FOR TNRCC USE ONLY

Return with W-1 with plat and applicable fee. Make a check money order payable to the State Treasurer of Texas.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-1
Rev. 3/93

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P. O. Box 12967
Austin, Texas 78711-2967

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0-2000' - \$100, 2001' - 4000' - \$125
4001' - 8000' - \$150 9001' or deeper - \$200

Purpose of filing (mark appropriate boxes): ☒ Drill ☐ Deepen (below casing) ☐ Deepen (within casing) ☐ Plug Back ☐ Re-Enter ☐ Horizontal ☒ Directional Well ☐ Sidetrack ☐ Amended Permit (enter permit no. at right & explain fully in Remarks)								Enter here, if assigned: API No. <u>42-</u> Permit No. _____			
1. Operator's Name (exactly as shown on Form P-5, Organization Report) <u>BNP Petroleum Corporation</u>			3. RRC Operator No. <u>077570</u>		4. RRC District No. <u>04</u>		5. County of Well Site <u>Kenedy</u>		Rule 37 Case No. _____		
2. Address (including city and zip code) <u>500 N. Water St., Ste. 1000S</u> <u>Corpus Christi, TX 78471</u>			6. Lease Name (32 spaces maximum) <u>Lemon/Lemon Seed Unit</u>			7. RRC Lease/ID No. <u>1-1008S</u>		8. Well No. <u>12,000'</u>		9. Total Depth <u>12,000'</u>	
10. Location • Section _____ Block _____ Survey <u>Nicolas & Juan J. Balli</u> Abstract No. <u>A- 10</u> • This well is to be located <u>19.5</u> miles in a <u>E</u> direction from <u>Rivera Beach, TX</u> which is the nearest town in the county of the well site.											
11. Distance from proposed location to nearest lease or unit line _____ ft.											
12. Number of contiguous acres in lease, pooled unit, or unitized tract _____ (OUTLINE ON PLAT.)											
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.			14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit for this well. OUTLINE ON PLAT.	18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	20. Oil, gas, or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL GAS	
<u>Wildcat</u>			<u>12000'</u>	<u>467/1200</u>	<u>40</u>	<u>40</u>	<u>No</u>	<u>NA</u>	<u>O/G</u>	<u>1</u>	<u>2</u>
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit _____ • Survey/Section <u>1094.7' FEL & 150,372' FNL</u>											
If a directional well, show also projected bottom-hole location: • Lease/Unit <u>1396.2' FWL & 2900' FSL</u> • Survey/Section <u>1396.2' FWL & 2900' FSL of ST1008</u>											
23. Is this a pooled unit? Yes ☒ (Attach Form P-12 and certified plat.) No ☐											
24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes ☐ (Attach Form W-1A) No ☒											
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes ☐ No ☒ If subject to Rule 36, is Form H-9 filed? Yes ☐ No ☐ If not filed, explain in Remarks.											
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37. Yes ☒ No ☐			I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Bowen W. Waters</u> Vice-President Eng. Signature _____ Name and title of operator's representative <u>361/882-3153</u> Date: _____ mo. day yr. Tel: _____ Area Code Number								
Remarks			• RRC Use Only •								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

CERTIFICATE OF POOLING AUTHORITY

I, Bowen W. Waters, being of lawful age, being familiar with the matter, and having full knowledge of the facts set out, do state:

(1) That the acreage claimed for the purpose of establishing a pooled drilling or proration unit under applicable orders of the Railroad Commission of Texas, for the

NAME OF OPERATOR: BNP Petroleum Corporation

NAME OF POOLED UNIT: Lemon/Lemon Seed Unit WELL NO. 1-1008S

FIELD: Wildcat, Kenedy COUNTY,

TEXAS, contains 4195.15 acres; that with respect to such pooled unit, as it is hereafter described, parties now owning a mineral interest or mineral interests (including royalty interests, working interests, or other mineral interests) therein either (1) acquired such interest as they now have subject to the provisions of an instrument or instruments now in effect and which permit the pooling of said interests or (2) have, by virtue of the execution of an instrument or instruments the provisions of which are now in effect, pooled such of said interests as they now own therein, in such manner that all of such pooled unit shall be considered by the Commission as one base tract as if all rights with respect thereto has been acquired under a single contract.

(2) That the pooled unit described in the preceding paragraph is made up of and contains the hereafter described individual tracts of land no part of which is embraced within any other pooled unit in the same field and which, by virtue of the pooling agreements referred to in the preceding paragraph, are now contained within the pooled unit herein described.

(3) That where a non-pooled undivided interest exists in any of the individual tracts pooled, that certain non-pooled interest is noted in the margin of this instrument beside the tract description to identify the existence of the non-pooled interests in that tract:

(OVER)

DESCRIPTION OF INDIVIDUAL TRACTS OR LEASES CONTAINED
WITHIN POOLED UNIT REFERRED TO IN PARAGRAPH (1) ABOVE

NAME OF HOLDER OF LEASE	LEASE NAME	NO. OF ACRES	MARGIN
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.1)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.2)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.3)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.4)	
BNP Oil & Gas, Ltd.	State of Texas	844.71(Tr.5)	
BNP Oil & Gas, Ltd.	State of Texas	334.89(Tr.6)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.7)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.8)	
BNP Oil & Gas, Ltd.	State of Texas	455.55(Tr.9)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.10)	
BNP Oil & Gas, Ltd.	State of Texas	320.00(Tr.11)	
TOTAL		4195.15	

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

	Bowen W. Waters	
	Vice-President Eng	
Representative of Operator	Title	Date
	Telephone 361	882-3153
	A / C	Number

INSTRUCTIONS

Where two or more tracts are pooled to form either a drilling unit or a proration unit as permitted by Commission regulation, the operator thereof must furnish a certificate of pooling authority at the time action by the Commission is sought either for a permit to drill on a pooled drilling unit or for establishment of an allowable for a well on a pooled proration unit.