

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

JAMES E. (JIM) NUGENT, Chairman
MACK WALLACE, Commissioner
CLARK JOBE, Commissioner



JIM MORROW, P.E.
Director
JERRY W. MULLICAN
Director of Underground
Injection Control

1701 N. CONGRESS

CAPITOL STATION — P. O. DRAWER 12967

AUSTIN, TEXAS 78711-2967

PERMIT TO MAINTAIN AND USE A PIT

Pit Permit No. P003605

Amoco Production Company
P.O. Box 351
Alvin, Texas 77511

Based on information contained in your application (Form H-11) dated October 26, 1984, you are hereby authorized to maintain and use the pit designated herein:

Type of Pit: Emergency Saltwater Storage Pit, [UNLINED]
South Sprint State Gas Unit #1 (046021) Lease
1500 feet FNL and 1500 feet FEL of the State Tract No. 979-S
Kleberg County, RRC District 04

*NAUC
046021 Sign*

Authority is granted to maintain and use the pit in accordance with Statewide Rule 8 and is subject to the following conditions:

1. Use of the pit is limited to the storage of produced water from the South Spring State Gas Unit #1 Lease. No other oil field fluids or oil and gas wastes may be stored or disposed of in the pit.
2. Produced water may only be stored in the pit when use of the pit is necessitated by a temporary shutdown of a disposal well or fluid injection well and/or associated equipment, or by temporary overflow of saltwater storage tanks on the producing lease.
3. The capacity of the pit may not exceed 70 barrels.
4. At least 2 feet of freeboard must be maintained between the fluid level in the pit and the top of the pit dikes.
5. The pit may not be used for more than 72 hours at a time unless authorization from the District Director is obtained in writing for a longer period.
6. The pit must be pumped completely dry after each use. The pit must have a sump at one end so that it can be pumped completely dry.

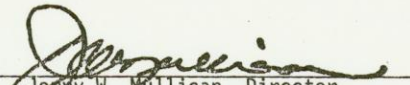


An Equal Opportunity Employer

7. The District Office must be notified in writing each time the pit is in use and again when the pit is emptied. Each report filed with the District Office must state the pit permit number.
8. Unless otherwise required by conditions of this permit, construction, use, and maintenance of the pit shall be in accordance with the information represented on the application (Form H-11) and attachments thereto.
9. A sign shall be posted at the pit which shall show the pit permit number in numerals at least one inch in height.
10. The pit must be dewatered, backfilled, and compacted within 120 days of final cessation of use of the pit. Final closure of the pit must be accomplished in such a manner that rainfall will not collect at the pit location after pit closure. Upon final closure, the District Office shall be notified in writing.
11. This permit is nontransferable without the consent of the Commission. Any request for permit transfer should be filed with the Director of Underground Injection Control.
12. This permit does not authorize the discharge of any oil and gas wastes from the pit.

This authorization is granted subject to review and cancellation should investigation show that such authorization is being abused.

APPROVED AND ISSUED ON May 12, 1986.



Jerry W. Mullican, Director
Underground Injection Control

